

## Annexure-I

(Para 1.1)

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of November, 2015 and cumulatively for the period April-November, 2015 vis-à-vis April-November, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - November)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1846.258</b>	<b>1837.993</b>	<b>1861.899</b>	<b>1909.353</b>	<b>15030.228</b>	<b>14988.178</b>	<b>14828.730</b>	<b>-1.28</b>	<b>1.08</b>	<b>-0.45</b>
<b>Onshore</b>	<b>506.527</b>	<b>478.855</b>	<b>498.902</b>	<b>493.951</b>	<b>4027.769</b>	<b>3863.488</b>	<b>4103.378</b>	<b>-4.02</b>	<b>-5.85</b>	<b>-5.46</b>
Andhra Pradesh	23.578	23.999	19.812	24.886	186.154	199.970	163.119	21.13	22.59	1.79
Assam ^	84.478	79.284	86.284	80.807	657.140	644.349	739.698	-8.11	-12.89	-6.15
Gujarat	375.828	355.829	374.776	367.459	3008.047	2848.385	3044.862	-5.06	-6.45	-5.32
Tamil Nadu	22.643	19.743	18.030	20.799	176.428	170.784	155.700	9.50	9.69	-12.81
<b>Offshore</b>	<b>1339.731</b>	<b>1359.138</b>	<b>1362.997</b>	<b>1415.402</b>	<b>11002.459</b>	<b>11124.690</b>	<b>10725.351</b>	<b>-0.28</b>	<b>3.72</b>	<b>1.45</b>
Eastern Offshore	0.895	2.792	1.824	2.339	8.391	16.089	10.454	53.07	53.90	211.96
Western Offshore	1222.857	1242.952	1241.670	1293.312	10067.603	10223.012	9729.412	0.10	5.07	1.64
Condensates	115.979	113.394	119.503	119.751	926.465	885.589	985.485	-5.11	-10.14	-2.23
<b>2. OIL (Onshore)</b>	<b>296.164</b>	<b>264.878</b>	<b>285.374</b>	<b>265.949</b>	<b>2364.985</b>	<b>2180.488</b>	<b>2290.459</b>	<b>-7.18</b>	<b>-4.80</b>	<b>-10.56</b>
Assam	295.475	264.369	284.865	265.456	2360.783	2177.154	2285.527	-7.19	-4.74	-10.53
Arunachal Pradesh	0.689	0.509	0.509	0.493	4.202	3.334	4.932	0.00	-32.40	-26.12
<b>3. DGH (Private / JVC)</b>	<b>880.415</b>	<b>936.647</b>	<b>996.122</b>	<b>975.876</b>	<b>7138.388</b>	<b>7702.189</b>	<b>7843.673</b>	<b>-5.97</b>	<b>-1.80</b>	<b>6.39</b>
<b>Onshore</b>	<b>677.995</b>	<b>734.382</b>	<b>773.973</b>	<b>767.171</b>	<b>5513.688</b>	<b>5934.374</b>	<b>6058.195</b>	<b>-5.12</b>	<b>-2.04</b>	<b>8.32</b>
Arunachal Pradesh	5.738	4.144	5.330	4.159	46.667	33.455	49.750	-22.25	-32.75	-27.78
Gujarat	15.928	12.458	11.199	13.180	128.877	99.668	94.523	11.24	5.44	-21.79
Rajasthan	656.329	717.780	757.444	749.832	5338.145	5801.251	5913.922	-5.24	-1.91	9.36
<b>Offshore</b>	<b>202.419</b>	<b>202.265</b>	<b>222.149</b>	<b>208.705</b>	<b>1624.699</b>	<b>1767.815</b>	<b>1785.478</b>	<b>-8.95</b>	<b>-0.99</b>	<b>-0.08</b>
Eastern Offshore	102.720	94.348	113.484	99.309	806.862	895.595	855.604	-16.86	4.67	-8.15
Gujarat Offshore	28.325	34.430	32.627	36.787	230.380	273.551	263.983	5.53	3.62	21.55
Western Offshore	71.374	73.487	76.038	72.609	587.458	598.669	665.891	-3.35	-10.10	2.96
<b>GRAND TOTAL (1+2+3)</b>	<b>3022.837</b>	<b>3039.518</b>	<b>3143.395</b>	<b>3151.178</b>	<b>24533.601</b>	<b>24870.855</b>	<b>24962.862</b>	<b>-3.30</b>	<b>-0.37</b>	<b>0.55</b>
Onshore	1480.686	1478.115	1558.249	1527.071	11906.442	11978.350	12452.032	-5.14	-3.80	-0.17
Offshore	1542.150	1561.403	1585.146	1624.107	12627.158	12892.505	12510.829	-1.50	3.05	1.25

Note: Totals may not tally due to rounding off figures.

^: Includes crude oil production of Tripura

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.